been approved for the attainment of the National Common Minimum Programme of completing Rural Household Electrification in five years by replacing the earlier 40% Capital Subsidy Scheme. Under this scheme 90% Capital Subsidy would be provided for:

(i) Creation of Rural Electricity Distribution Backbone (REDB) with one 33/11 Kv (or 66/11 kV) substation in every block appropriately linked to the State Transmission System.

(ii) Creation of Village Electricity Infrastructure (VEI) for electrification of all un-electrified villages/habitations with distribution transformer(s) in every village/habitation.

(iii) Decentralized Distributed Generation (DDG) and Supply System for Villages/Habitations where grid supply is not cost effective and where Ministry of Non-Conventional energy Sources would not be providing electricity through their programme(s).

(iv) Electrification of all un-electrified Below Poverty Line (BPL) households in the country free of charge.

The estimated expenditure for 1st phase of the Scheme is Rs. 5000 crore for the remaining period of 10th Plan.

The scheme would be implemented through the Rural Electrification Corporation (REC), a Public Sector Undertaking under this Ministry. The services of Central Public Sector Undertakings have been offered to States who would like to use them for execution of projects under this scheme and the modalities have been worked out in the Memorandum of Understanding that REC has entered into with NTPC, POWERGRID, NHPC and DVC to make available CPSUs' project management expertise and capabilities to States wishing to use their services.

Demand of power of States

2422. SHRI GIREESH KUMAR SANGHI: Will the Minister of POWER be pleased to state:

(a) what is the demand of power of each State;

(b) whether the demand is commensurate with the generation;

(c) if so, the details thereof, State-wise; and

(d) if not, the details thereof?

THE MINISTER OF POWER (SHRI P.M. SAYEED) (a) to (d) Demand is not commensurate with the generation due to growth in generation

capacity addition not keeping pace with the growth in demand. During the period April-December, 2004 energy and peak shortages in the country were 6.8% and 12.1% respectively. State-wise power supply position in the country during April-December, 2004 is given in the enclosed Statement.

Statement

State-wise Power Supply Position in the country during April-December, 2004.

State System Region	April, 2004-December, 2004			
	Requirement (MU)	Availability (MU)	Surplus/Deficit (-) (MU)	(%)
1	2	3	4	5
Chandigarh	899	895	-4	-0.4
Delhi	16509	16362	-147	-0.9
Haryana	16980	16012	-968	-5.7
Himachal Pradesh	2986	2953	-33	-1.1
Jammu & Kashmir	5930	5573	-357	-6.0
Punjab	26941	24570	-2371	-8.8
Rajasthan	21198	21116	-82	-0.4
Uttar Pradesh	39177	31217	-7960	-20.3
Uttaranchal	3461	3362	-99	-2.9
Northern Region	**134081**	**122060**	**-12021**	**-9.0**
Chhattisgarh	8706	8578	-128	-1.5
Gujarat	44541	39200	-5341	-12.0
Madhya Pradesh	24685	22070	-2615	-10.6
Maharashtra	67663	60526	-7137	-10.5
Daman & Diu	830	830	0	0.0
Dadra & Nagar Haveli	1321	1321	0	0.0
Goa	1576	1576	0	0.0
Western Region	**149322**	**134101**	**-15221**	**-10.2**
Andhra Pradesh	37214	37049	-165	-0.4
Karnataka	25307	24151	-1156	-4.6
Kerala	9372	9271	-101	-1 1
Tamil Nadu	34512	34368	-144	-0.4
Pondicherry	1153	1153	0	0.0
Lakshadweep	17	17	0	0.0
Southern Region	**107558**	**105992**	**-1566**	**-1.5**
Bihar	5371	4969	-402	-7.5
DVC	6801	6739	-62	-0.9
Jharkhand	2672	2620	-52	-1.9
Orissa	10395	10339	-56	-0.5

1	2	3	4	5
West Bengal + Sikkim	17431	17190	-241	-1.4
A & Nicobar Islands	146	122	-24	-16.4
Eastern Region	**42670**	**41857**	**-813**	**-1.9**
Arunachal Pradesh	118	118	0	0.0
Assam	2889	2739	-150	-5.2
Manipur	417	408	-9	-2.2
Meghalaya	1031	929	-102	-9.9
Mizoram	174	163	-11	-6.3
Nagaland	248	244	-4	-1.6
Tripura	538	494	-44	-8.2
North Eastern Region	5412	5091	-321	-5.9
ALL INDIA	439043	409101	-29942	-6.8

NOTE: As Lakshadweep and A&N Islands system are stand alone, the figures in respect of these are not included in the regional as well as All India.

Peak Demand / Peak Met

(Fig. in MW net)

State	April, 2004-December, 2004			
System Region(MW)	Peak Demand (MW)	Peak Met (MW)	Surplus/Deficit (-) (%)	
1	2	3	4	5
Chandigarh	224	224	0	0.0
Delhi	3558	3490	-68	-1.9
Haryana	4037	3621	-416	-10.3
Himachal Pradesh	678	615	-63	-9.3
Jammu & Kashmir	1251	1151	-100	-8.0
Punjab 7122	5559	-1563	-21.9	
Rajasthan	4414	4414	0	0.0
Uttar Pradesh	7877	6268	-1609	-20.4
Uttaranchal	846	794	-52	-6.1
Northern Region	**26834**	**24125**	**-2709**	**-10.1**
Chhattisgarh	1789	1670	-119	-6.7
Gujarat	10162	7427	-2735	-26.9
Madhya Pradesh	5944	4846	-1098	-18.5
Maharashtra	14708	11709	-2999	-20.4
Daman & Diu	200	200	0	0.0
Dadar & Nagar Haveli	391	391	0	0.0
Goa	356	356	0	0.0
Western Region	**31085**	**24049**	**-7036**	**-22.6**
Andhra Pradsh	7957	7843	-114	-1.4
Karnataka	5927	5360	-567	-9.6

1	2	3	4	5
Kerala	2427	2292	-135	-5.6
Tamil Nadu	7365	7275	-90	1.2
Pondicherry	230	230	0	0.0
Lakshadweep	6	6	0	0.0
Southern Region	**23075**	**21928**	**-1147**	**-5.0**
Bihar	980	980	0	0.0
DVC	1347	1315	-32	-2.4
Jharkhand	572	555	-17	-3.0
Orissa	2195	2150	-45	-2.1
West Bengal + Sikkim	3923	3823	-100	-2.5
A & Nicobar Islands	35.5	31	-4.5	-12.7
Eastern Region	**8445**	**8320**	**-125**	**-1.5**
Arunachal Pradesh	54	54	0	0.0
Assam	659	621	-38	-5.8
Manipur	103	103	0	0.0
Meghalaya	264	207	-57	-21.6
Mizoram	69	64	-5	-7.2
Nagaland	74	71	-3	-4.1
Tripura	188	159	-29	-15.4
North Eastern Region	1247	1128	-119	-9.9
ALL INDIA	87906	77281	-10625	-12.1

NOTE: As Lakshadweep and A&N Islands system are stand alone, the figures in respect of these are not included in the regional as well as All India figures.

Bids for Subansiri Hydro-electric Project

2423. SHRIMATI BIMBA RAIKAR:

SHRI DATTA MEGHE:

Will the Minister of POWER be pleased to state:

(a) whether the National Hydro-electric Power Corporation has accepted the bid of a multi-national company for supply of equipment for 2000 MW project at Subansiri in Arunachal Pradesh;

(b) if so, the details thereof;

(c) whether Bharat Heavy Electricals Limited (BHEL), a public sector undertaking, had also submitted its bid for the same;

(d) whether the bid of BHEL was rejected, though it was lower;

(e) if so, the reasons for rejecting the bid of BHEL; and

(f) the reaction of the Government thereto?

THE MINISTER OF POWER (SHRI P.M. SAYEED): (a) and (b) The letter of award for the electro-mechanical package of Subansiri Lower Hydro-electric Project (2000 MW) of National Hydro-electric Power Corporation Limited (NHPC) in Arunachal Pradesh has been issued to the lowest